

Blockchain for Transactive Energy Management of Distributed Energy Resources in Smart Grid



Qing Yang• yang.qing@szu.edu.cn



Hao Wang® hao.wang2@monash.edu

Xiaoxiao Wu⁰ xxwu.eesissi@szu.edu.cn



Taotao Wang● ttwang@szu.edu.cn



Shengli Zhang[•] zsl@szu.edu.cn

 Blockchain Technology Research Center (BTRC)
 College of Electronics and Information Engineering (CEI) Shenzhen University
 Shenzhen, Guangdong, China



Department of Data Science and Al Monash University Melbourne, Victoria, Australia



Outline

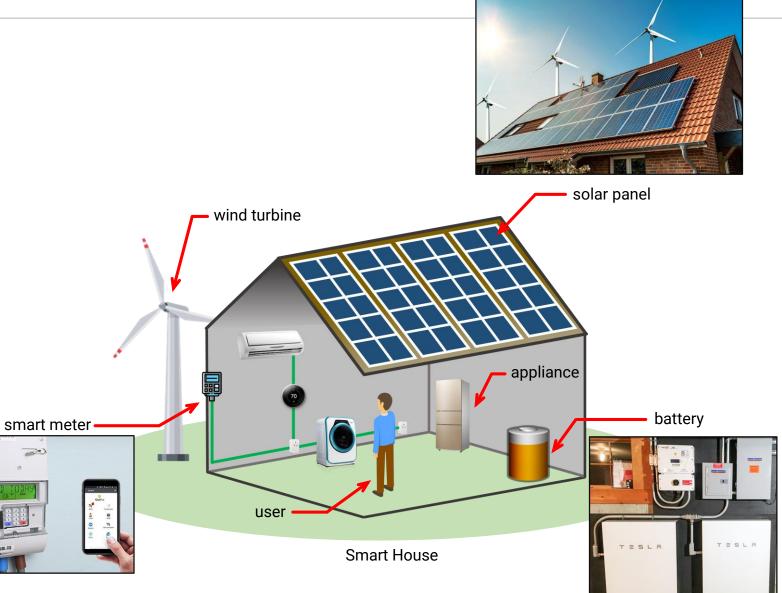
- 1. Background
- 2. System Model and Problem Formulation
- 3. Algorithm Design
- 4. System Implementation and Evaluation
- 5. Summary



Distributed energy resources in smart house

Distributed energy resources (DERs) include:

- Renewable energy (RE) generators
- Electric appliances
- Battery energy storage system
- Smart meter
- Challenges to current power system
 - Complicated DER management algorithm
 - Renewable energy is under-utilized
 - Privacy leakage



System model

Virtual power plant (VPP) scenario

Smart house is the prosumer in VPP

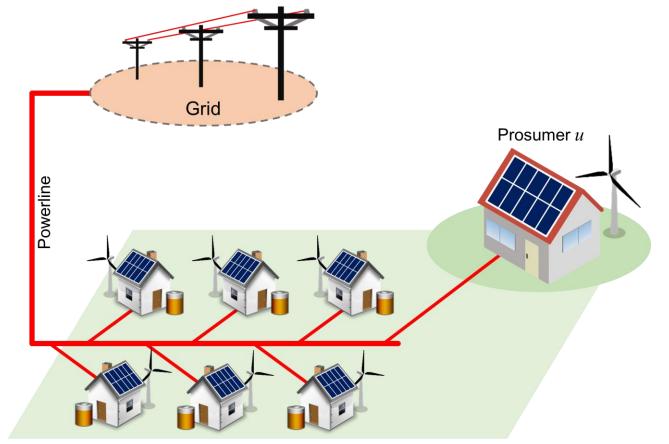
- Consume the electricity from the grid
- Produce electricity with RE

Set of prosumers

 $u \in \mathcal{U}=\{1,\ldots,U\}$

Operational horizon (one-hour slot)

 $t \in \mathcal{H}=\{1,\ldots,24\}$



Virtual Power Plant

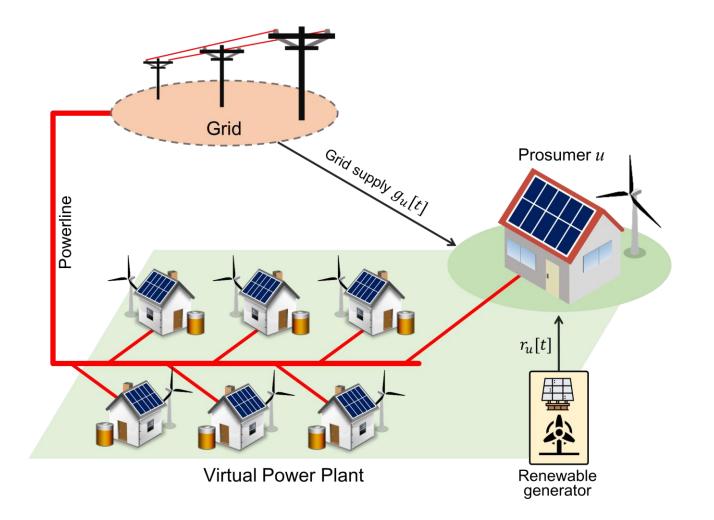
Power supply

The power supply consist of two parts:

- Grid supply $g_u[t]$
- Renewable energy $r_u[t]$
- Prosumer's cost of the grid supply

$$C_{u}^{\mathrm{G}} = \alpha \sum_{t \in \mathcal{H}} g_{u}[t] + \beta \max_{t \in \mathcal{H}} g_{u}[t]$$

- with two-part tariff billing scheme
 - normal price α
 - peak price β



Electric appliance

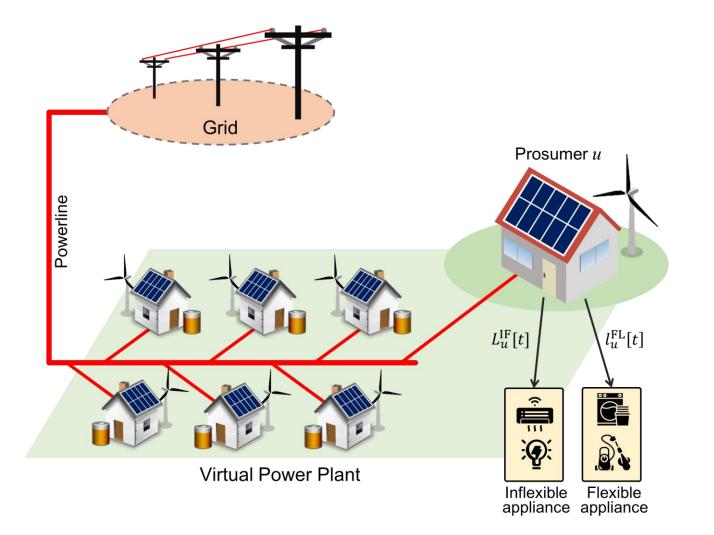
The appliances fall into two types:

- Flexible appliances $l_u^{\text{FL}}[t]$ Time-shiftable loads: washer, dryer, ...
- Inflexible appliances L^{IF}_u[t]
 Cannot be shifted: lighting, refrigerator, ...

Prosumer's discomfort cost

 $C_{u}^{\text{FL}} = \sum_{t \in \mathcal{H}} (l_{u}^{\text{FL}}[t] - L_{u}^{\text{Ref}}[t])^{2}, \forall u \in \mathcal{U}$

where the prosumer's preferred schedule is $L_u^{\text{Ref}}[t]$



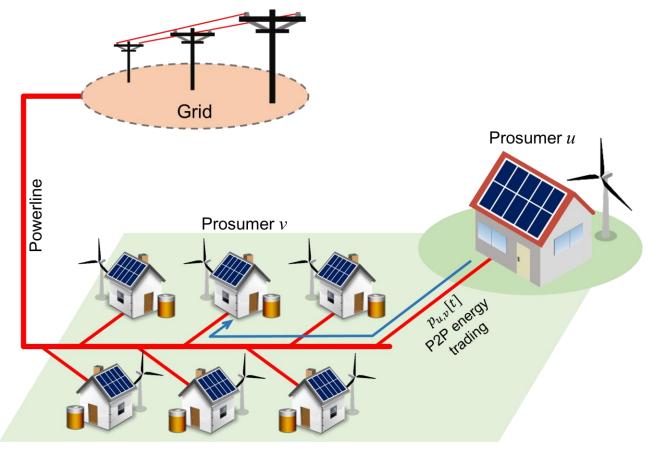
Peer-to-peer (P2P) energy trading

 $p_{u,v}[t]$ denotes the amount of electricity that user u buys from user v in time slot t

Prosumer's trading cost:

 $C_{u}^{\text{P2P}} = \sum_{t \in \mathcal{H}} \sum_{v \in \mathcal{U}} \pi^{\text{P2P}} p_{u,v}[t]$

where π^{P2P} is the price of P2P energy trading



Virtual Power Plant

Battery operation

The energy level of the prosumer's battery $b_u[t]$

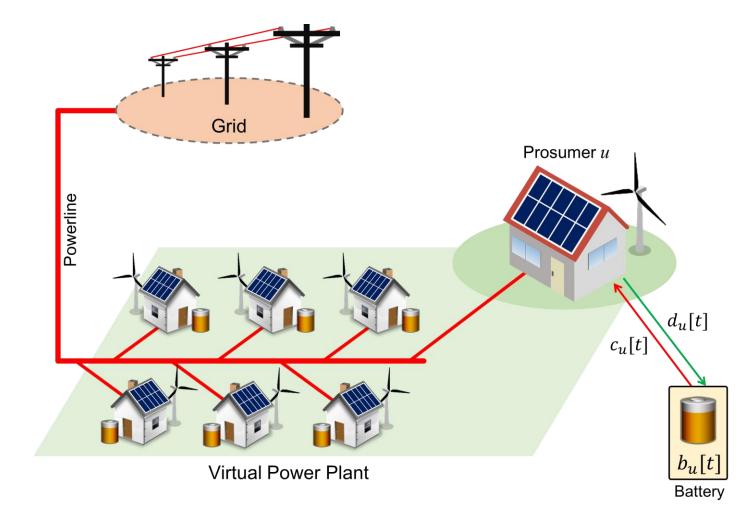
- Battery charging $c_u[t]$
- Battery discharging $d_u[t]$

The battery's operational dynamic:

$$b_u[t] = b_u[t-1] + \eta c_u[t] - \frac{d_u[t]}{\eta}$$

The prosumer's battery cost:

 $C_u^{\text{BA}} = \sum_{t \in \mathcal{H}} \left(c_u[t] + d_u[t] \right)$



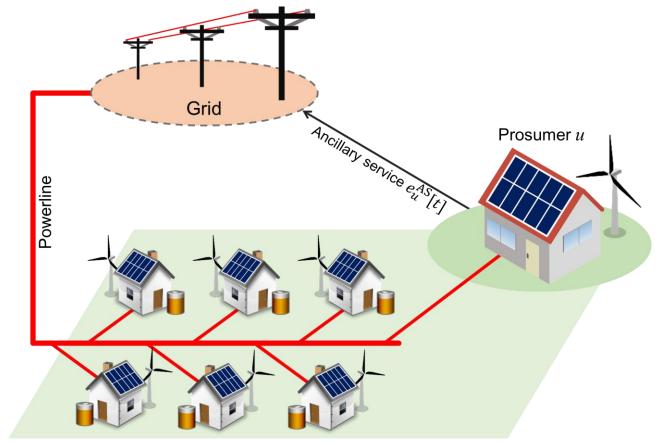
VPP ancillary service

 $e_u^{AS}[t]$ denotes the energy dispatched from the VPP to the grid

Prosumer's ancillary service reward

 $\mathcal{R}_{u}^{\mathrm{AS}} = \sum_{t \in \mathcal{H}} \pi^{\mathrm{AS}}[t] e_{u}^{\mathrm{AS}}[t]$

 $\pi^{AS}[t]$ is the reward price



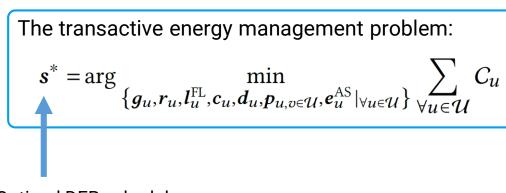
Virtual Power Plant

Problem formulation

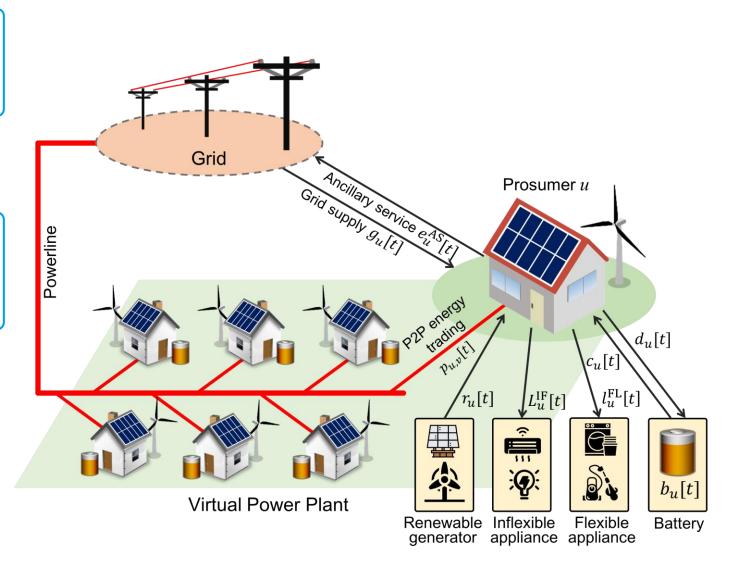
Single prosumer's cost is

$$C_u = C_u^{\mathrm{G}} + C_u^{\mathrm{FL}} + C_u^{\mathrm{BA}} + C_u^{\mathrm{P2P}} - \mathcal{R}_u^{\mathrm{AS}}$$

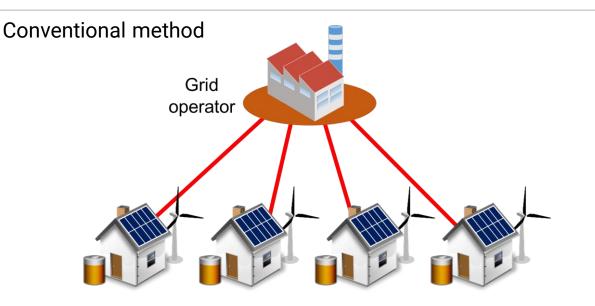
Optimization target



Optimal DER schedule



Centralized solution VS decentralized solution

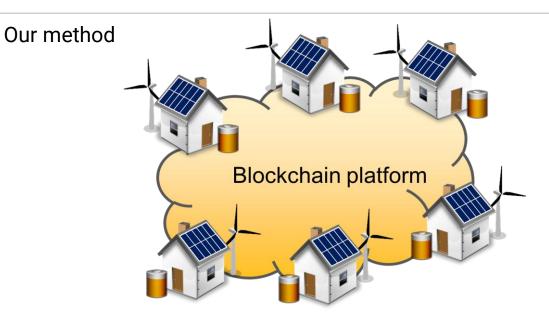


A central coordinator solves the energy management problem:

 $\min_{\{\boldsymbol{g}_{u},\boldsymbol{r}_{u},\boldsymbol{l}_{u}^{\mathrm{FL}},\boldsymbol{c}_{u},\boldsymbol{d}_{u},\boldsymbol{p}_{u,v\in\mathcal{U}},\boldsymbol{e}_{u}^{\mathrm{AS}}|_{\forall u\in\mathcal{U}}\}}\sum_{\forall u\in\mathcal{U}}C_{u}$

Drawbacks:

- Single-point failure
- Untrusted black-box operation
- Privacy leakage
- High maintenance cost



Primal-dual decomposition using the ADMM algorithm

Primal problem

 $\min\left\{C_{u} + \sum_{v \in \mathcal{U}} \sum_{t \in \mathcal{H}} \left[\frac{\rho}{2} \left(p_{u,v}'[t] - p_{u,v}[t]\right)^{2} - \lambda_{u,v}[t]p_{u,v}[t]\right]\right\}$ with variables : $g_{u}, r_{u}, l_{u}^{\text{FL}}, c_{u}, d_{u}, p_{u,v \in \mathcal{U}}, e_{u}^{\text{AS}}$.

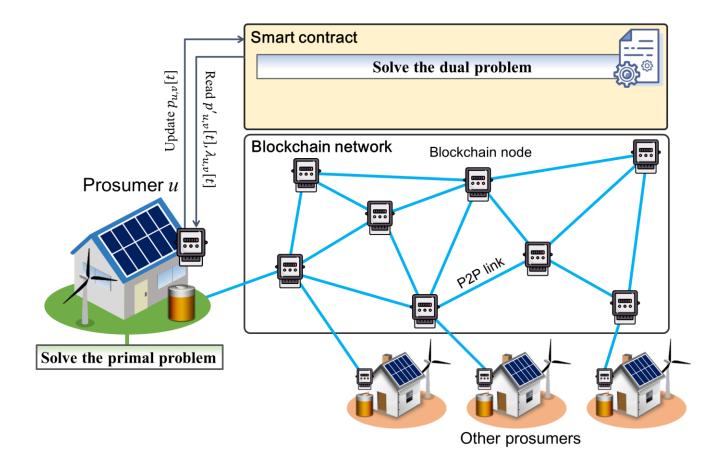
Dual problem

 $\min \sum_{u \in \mathcal{U}} \sum_{v \in \mathcal{U}} \sum_{t \in \mathcal{H}} \left[\frac{\rho}{2} \left(p'_{u,v}[t] - p_{u,v}[t] \right)^2 + \lambda_{u,v}[t] p'_{u,v}[t] \right]$ with variables : $p'_{u,v}[t], \forall u, v \in \mathcal{U}, \forall t \in \mathcal{H},$

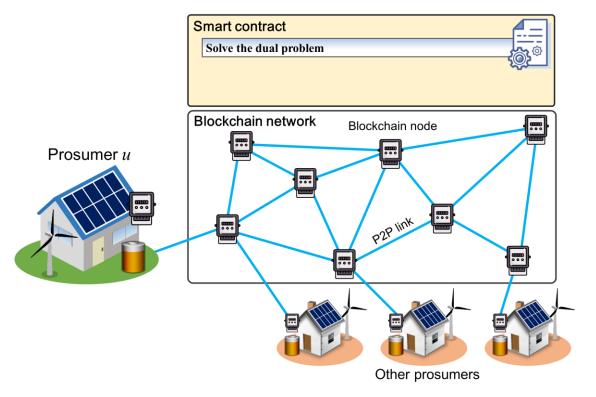
Blockchain-based transactive energy management

Benefits of using blockchain?

- ✓ A trusted computing platform
- ✓ Low maintenance cost
- Convenient online payment
- Solve the primal problem by the prosumer
 - Preserve the prosumer's private information
- Solve the dual problem using the smart contract
 - ✓ Remove the central node
 - ✓ Verifiable and trusted computation



Algorithm design



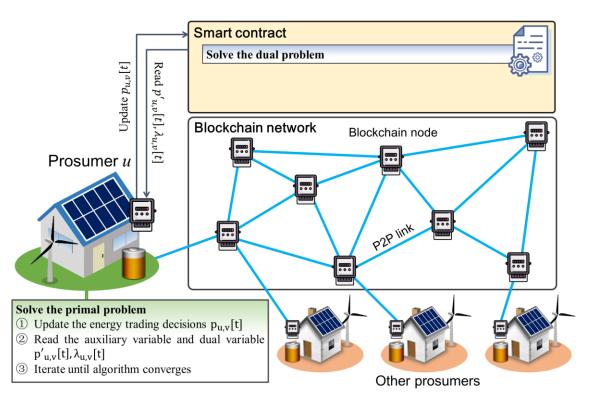
Parameter initialization

Algorithm 1: Transactive energy management

Input: dual variable $\lambda_{u,v}^{(0)}$, auxiliary variable $p'_{u,v}$. **Output:** optimal transactive energy schedule s^* .

- 1 Iteration index $k \leftarrow 0$;
- ² Convergence threshold $\epsilon \leftarrow 0.000001$;
- $\lambda_{u,v}^{(0)} \leftarrow \mathbf{0}, p_{u,v}' \leftarrow \mathbf{0}, \forall u, v \in \mathcal{U};$

Algorithm design

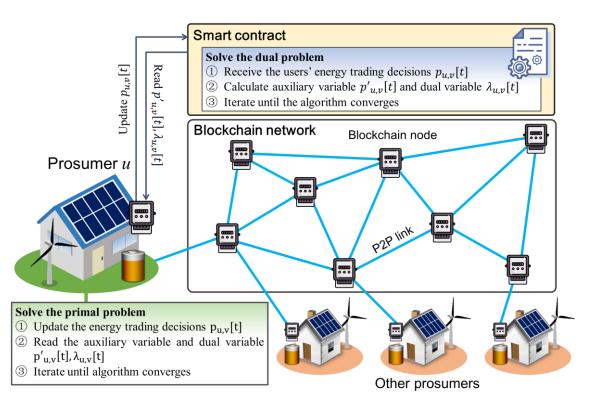


- Prosumer solves the primal problem locally
- With the Octave quadratic programming library

Algorithm 1: Transactive energy management **Input:** dual variable $\lambda_{u,v}^{(0)}$, auxiliary variable $p'_{u,v}$. **Output:** optimal transactive energy schedule *s*^{*}. 1 Iteration index $k \leftarrow 0$; ² Convergence threshold $\epsilon \leftarrow 0.000001$; $\lambda_{u,v}^{(0)} \leftarrow \mathbf{0}, p_{u,v}' \leftarrow \mathbf{0}, \forall u, v \in \mathcal{U};$ 4 while $\sum_{u \in \mathcal{U}} \sum_{v \in \mathcal{U}} || \mathbf{p}'_{u,v} - \mathbf{p}_{u,v} || \ge \epsilon$ do for prosumer $u \in \mathcal{U}$ do 5 ▷ Call smart contract Func C to read $p'_{u,v}$ and $\lambda_{u,v}^{(k)}$; 6 ▷ Solves the primal problem numerically; 7 ▷ Call smart contract Func B to update $p_{u,v}$; 8 end 9

15 end

Algorithm design

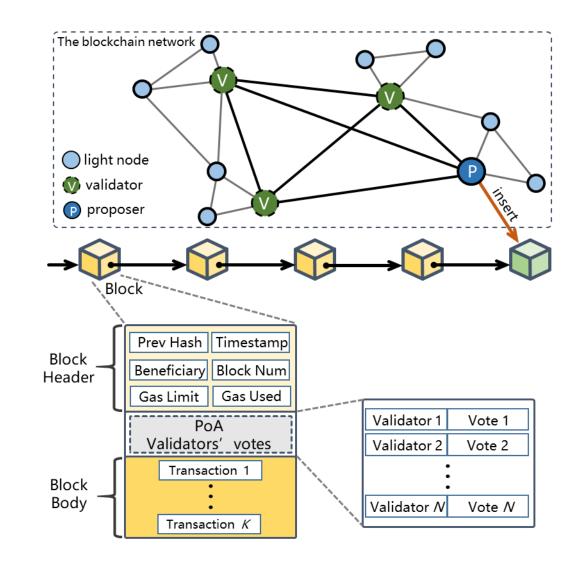


- The smart contract solves the dual problem
- In Solidity and pre-compiled contracts

Algorithm 1: Transactive energy management					
Input: dual variable $\lambda_{u,v}^{(0)}$, auxiliary variable $p'_{u,v}$.					
Output: optimal transactive energy schedule s^* .					
1 Iteration index $k \leftarrow 0$;					
² Convergence threshold $\epsilon \leftarrow 0.000001$;					
3 $\lambda_{u,v}^{(0)} \leftarrow 0, p_{u,v}' \leftarrow 0, \forall u, v \in \mathcal{U};$					
4 while $\sum_{u \in \mathcal{U}} \sum_{v \in \mathcal{U}} \mathbf{p}'_{u,v} - \mathbf{p}_{u,v} \ge \epsilon \operatorname{do}$					
5 for prosumer $u \in \mathcal{U}$ do	· · · · · · · · · · · · · · · · · · ·				
6 Call smart contract Func C to read $p'_{u,v}$ and $\lambda_{u,v}^{(k)}$;					
 Solves the primal problem numerically; 					
8 Call smart contract Func B to update $p_{u,v}$;					
9 end					
10 Smart contract Func A do					
▶ Wait for all prosumers to update $p_{u,v}$;					
▷ Computes the auxiliary variable $p'_{u,v}$;					
¹³ ▷ Computes the dual variable $\lambda_{u,v}$;					
14 $k \leftarrow k+1;$					
15 end					

Design of the blockchain system

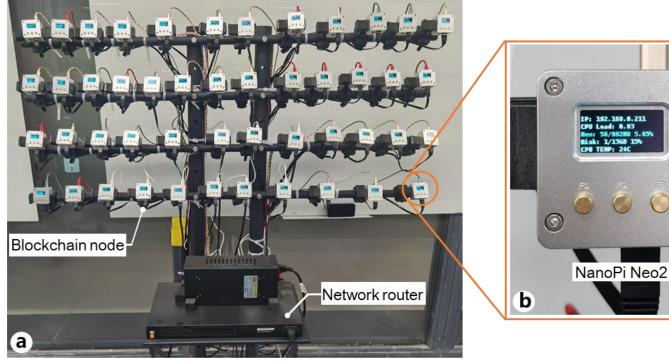
- Run the blockchain node in smart meters
- Implement the blockchain software based on Ethereum
- Adopt the proof-of-authority (PoA) consensus protocol
 - ✓ Validator node
 - Normal node



System evaluation

- NanoPi Neo2: an industrial-level embedded device
 - ✓ ARM A53 CPU
 - ✓ 1GB memory
 - ✓ 16GB storage
- A test network of 48 NanoPis
- Resource consumption of a blockchain node

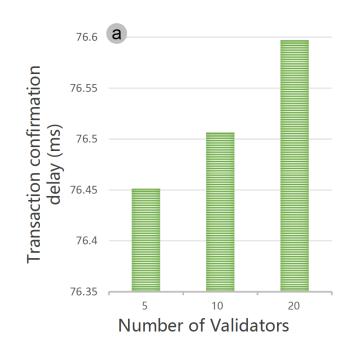
Node Type	CPU	Memory	Storage (Height)
Validator	1.2%	565MB	157MB (33846)
Normal	0.7%	390MB	23MB (20195)



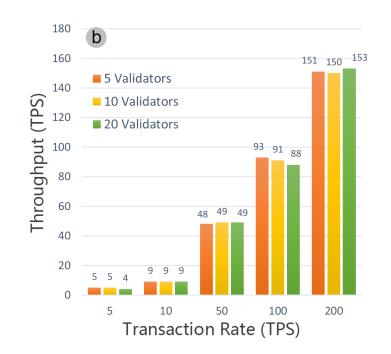
0

()

Performance of the blockchain

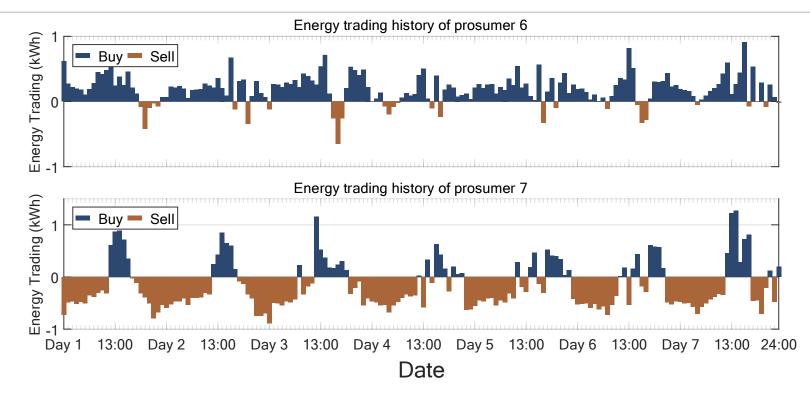


(a) Transaction confirmation delay is about 76ms



(b) Transaction per second saturated at 150TPS

Performance of the transactive energy management algorithm



- Simulation with real-world data collected at Hong Kong
- 10 prosumers during one week
- We observe active energy trading among prosumers
- Optimal transactive energy management

Summary

Conclusion

- We presented a blockchain-based transactive energy management for DERs
- We designed a decentralized optimization algorithm for transactive energy management
- We develop a blockchain for smart meters to support the decentralized algorithm
- Evaluate the method with a test network and real-world data

Future work

- Decentralized transactive energy management algorithm with lower complexity
- High-performance blockchain system for IoT devices
- Consider larger scale of smart grid network

Thank you for your attendance! Q&A

